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Current Transformers

*ECE525**Lecture 5*

- CT Basics
 - » Construction
 - » Theory of Operation
 - » Polarity
 - » Equivalent Circuit Model
 - » Accuracy
- CT Transient Performance
- Impact on relay element performance

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CT Construction

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- Bar-Type
 - » A fixed insulated straight conductor that is a single primary turn passing through a core assembly with a permanently fixed secondary winding.
- Bushing Type
 - » A secondary winding insulated from and permanently assembled on an annular core with no primary winding or insulation for a primary winding.

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CT Construction

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- Window Type
 - » A secondary winding insulated from and permanently assembled on the core with no primary winding but with complete insulation for a primary winding.
- Wound Type
 - » A primary and secondary winding insulated from each other consisting of one or more turns encircling the core. Constructed as multi-ratio CTs by the use of taps on the secondary winding.

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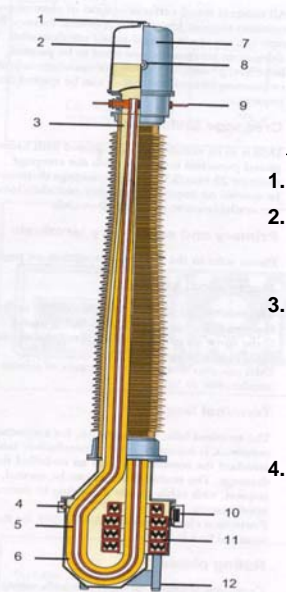
Common HV CT *ECE525*

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1. **Oil Filling Valve.**
2. **Gas Cushion.** An hermetically sealed expansion system compensates for any volume changes due to temperature variations. Nitrogen gas is used.
3. **Quartz Filling.** The free space inside the transformer is filled with clean dry quartz sand. The quartz sand reduces the amount of oil required inside the transformer thereby ensuring a long life for the insulating paper (Kraft paper). The quartz sand, in addition to providing isolation, also provides mechanical strength for the transformer core and primary winding.
4. **Capacitive Voltage Tap.** A tap is brought out from the second to the last capacitive layer in the HV insulation through a bushing on the transformer tank. It is used to check condition of the insulation by measuring the loss angle (commonly known as the $\tan \delta \Rightarrow \tan \delta = \epsilon''/\epsilon'$). It can also be used for voltage indication.

Note: Due to its low capacitive value, the output is limited, (cannot drive a protective relay from this tap)..

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CT Construction

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5. **Primary Conductor.** The primary winding consists of one or more parallel aluminum (Al) or copper (Cu) bars bent in a hairpin shape as shown. (*therefore, the name hairpin CT*).
6. **Paper Insulation.** The conductor(s) is insulated with a special paper (Kraft paper). This paper has a high dielectric and mechanical strength. It has a low dielectric loss (low $\tan \delta$) and has a good resistance to aging. The winding is dried and heated in a vacuum before assembly.
7. **Expansion Vessel.** A nitrogen gas cushion is used for this purpose because the tank-type design provides a large distance between the active part and the expansion vessel. In addition, the quartz filling significantly reduces the oil volume inside the transformer and a relatively large gas volume minimizes pressure variations. This type of expansion system increases operating reliability and minimizes the need of maintenance and inspections.
8. **Oil Sight Glass.**
9. **Primary Terminal.**

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10. Secondary Terminal Box. The secondary windings' terminals are brought out to the terminal box. It is here that the CT ratio is selected and where the relay cables are terminated.

11. Cores/Secondary Windings. Cores for metering purposes are usually made of a nickel alloy, which provides low saturation levels and low losses, resulting in high accuracy. Protection cores are made of high grade grain-oriented steel. Protection cores with air gaps for special applications can be included. The secondary winding consists of double-enameled copper wire, evenly distributed around the whole periphery of the core. The leakage reactance in the winding and also between taps in the secondary winding is therefore negligible.

12. Earth Terminal. This is the earthing terminal for the current transformer and **not** the earth terminal for the secondary winding.

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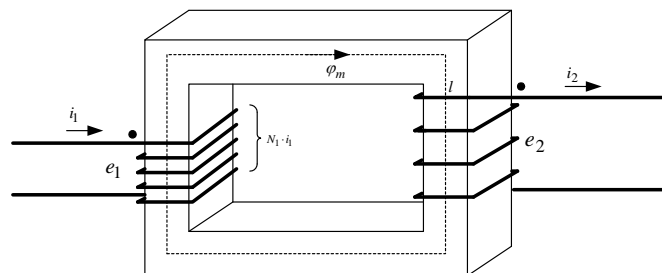
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Theory of Operation

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$$e_1 := N_1 \cdot \frac{d\phi}{dt}$$

$$\phi_m := \frac{N_1 \cdot i_1}{\mathfrak{R}}$$

$$e_2 := N_2 \cdot \frac{d\phi}{dt}$$

$$\phi_m := \frac{N_2 \cdot i_2}{\mathfrak{R}}$$

$$\frac{e_1}{e_2} := \frac{N_1}{N_2}$$

$$\frac{N_1}{N_2} := \frac{i_2}{i_1}$$

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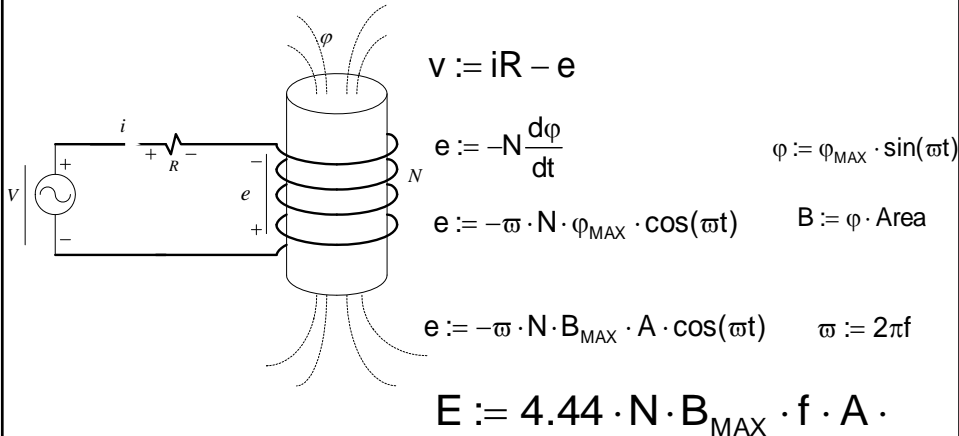
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Basic Transformer

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Theory of Operation

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- When a time varying current I_p flows, a magnetomotive force (mmf) is developed by: $\text{MMF} = I_p \cdot N_p$.
- The primary mmf creates a magnetic flux Φ_p in the core given by: $\Phi_p = \text{MMF}/R_m$ where R_m is the core reactance.
- The direction of Φ_p is determined by the right hand rule.
- Φ_p Links the secondary winding, inducing an electromotive force E_s (emf), resulting in a secondary current I_s flowing through burden Z_b .

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Theory of Operation

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- Since the magnetic flux is proportional to the mmf we get:
 - » $F_e = F_p - F_s$ or
 - » $I_e * N_p = I_p * N_p - I_s * N_s$ dividing by N_s
 - » $I_e * N_p/N_s = I_p * N_p/N_s - I_s$
 - » $I_s = I_p * N_p/N_s$ if I_e is small

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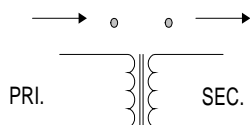
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Polarity

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- The CT primary and secondary terminal is physically marked with a polarity.
- The marking indicates the instantaneous direction of the secondary current in relation to the primary current.
- When current flows in at the marked primary, current is flowing out of the marked secondary:



Hint: Direction of the secondary current can be determined as if the two polarity terminals formed a continuous circuit

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Equivalent Model

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- The transformation of current induces errors. Some energy from the primary winding is used to:
 - » Establish magnetic flux in the core.
 - » Change the direction of the magnetic flux in the core named hysteresis losses.
 - » Generate heat due to eddy currents.
 - » Establish leakage flux.
- To account for losses a fictitious component is introduced, the exciting current I_e .

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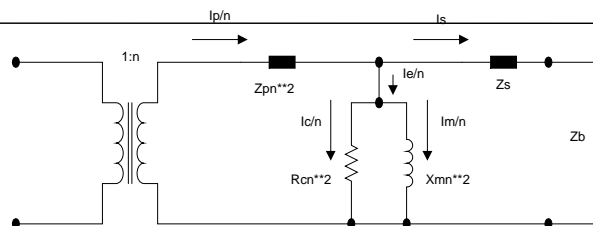
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Equivalent Model

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- The primary current I_p is stepped down in magnitude by 1:n through a no-loss transformer.
 - » Z_{pn}^2 - primary winding impedance
 - » Z_s - secondary winding impedance
 - » R_{cn}^2 - hysteresis and eddy current losses referred to the secondary
 - » X_{mn}^2 - magnetic reactance accounting for losses to establish flux referred to the secondary

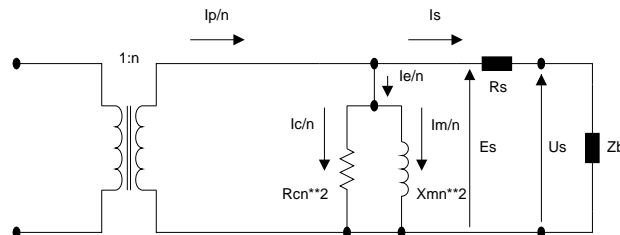
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Equivalent Model

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- If the secondary winding is uniformly distributed on the core, Z_s is resistive = R_s .
- The voltage drop across the primary winding is negligible to the source voltage to which it is connected and does not effect current flow, $Z_p/n^2 = 0$.
- The secondary current is reduced by the shunting current of the exciting branch. The greater I_e the less accurate I_s represents I_p .

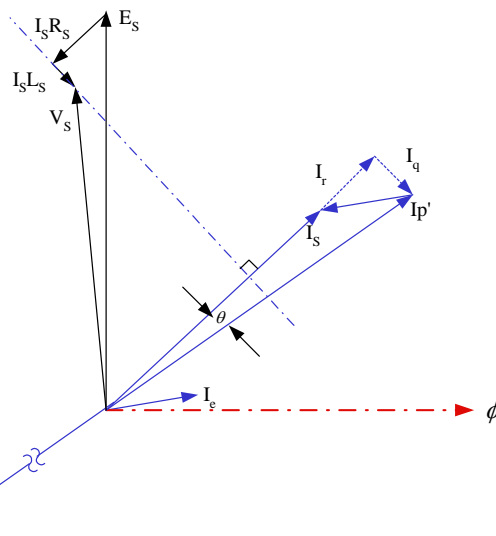
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Phasor Diagram CT

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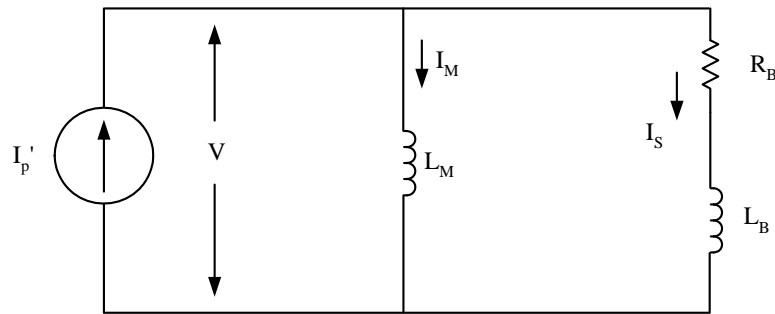


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U I Simplified CT Equivalent Circuit

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U I Voltage Equations From Simplified Circuit

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$$V = N_S \dot{\phi} = L_M \dot{I}_M \dots (1)$$

$$V = N_S \dot{\phi} = R_S I_S + L_S \dot{I}_S \dots (2)$$

From equation (1)

$$L_M \cdot \dot{I}_M := N_S \cdot \dot{\phi}$$

$$L_M := N_S \cdot \frac{\dot{\phi}}{\dot{I}_M}$$

$$L_M := N_S^2 \cdot \frac{\Delta B \cdot A}{\Delta H \cdot l}$$

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U ***I*** Magnetizing Inductance

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$$L_M = N_s^2 \frac{\mu A}{\ell}$$

OR

$$L_M := \frac{N_s^2}{\mathfrak{R}}$$

where:

$$\mu = \frac{dB}{dH} := \frac{\Delta B}{\Delta H}$$

A = Area

ℓ = length

\mathfrak{R} = Reluctance

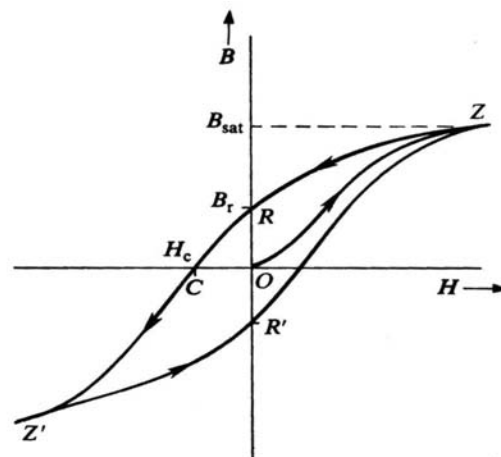
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U ***I*** Complete Hysteresis Loop of Ferromagnetic Material

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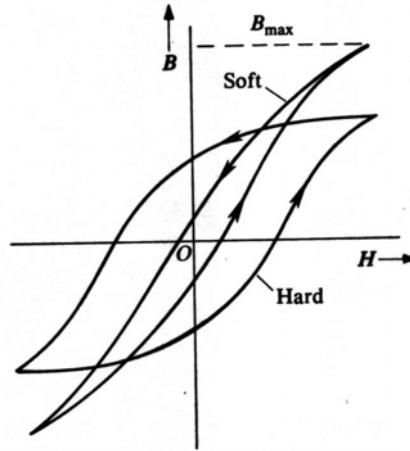
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Hysteresis Loops for Hard and Soft Magnetic Material

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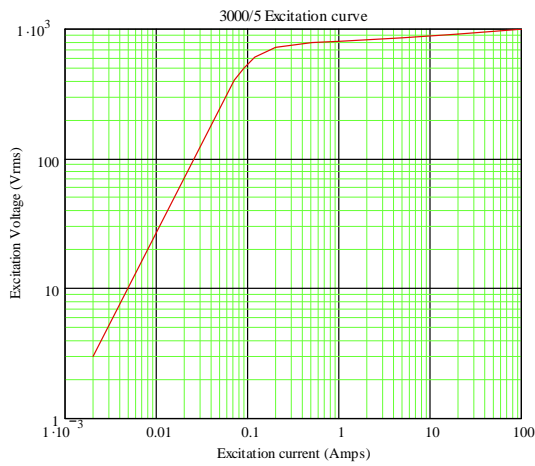
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Magnetization Curve (1): Excitation Curve

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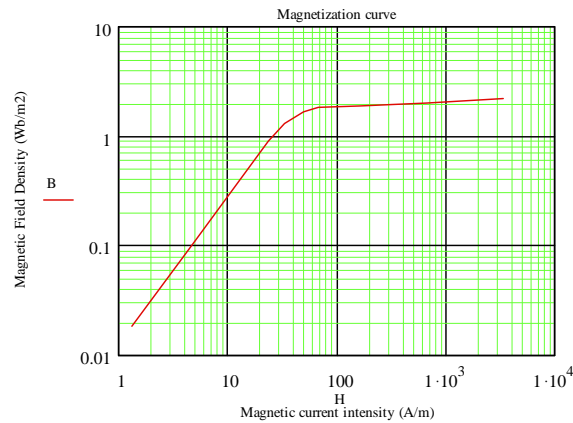


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U *I* Magnetization Curve (1)

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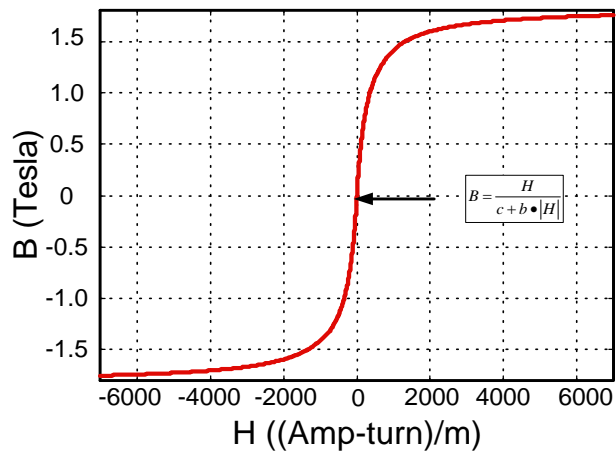


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U *I* Magnetization Curve (2)

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Determining the Permeability Using the Frolich Equation

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$$\mu = \frac{(1 - b|B|)^2}{c}$$

$$c = \frac{1}{\mu_i \mu_0}$$

$$b = \frac{1 - \frac{1}{\sqrt{\mu_i}}}{B_{SAT}}$$

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Secondary Current

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$$N_S \cdot \dot{\phi} := L_M \cdot \dot{I}_M$$

$$----- := L_M \cdot \frac{N_P}{N_S} \cdot \dot{I}_P - L_M \cdot \dot{I}_S$$

$$N_S \cdot \dot{B} \cdot A := L_M \cdot \left[\frac{N_P}{N_S} \cdot \dot{I}_P - \dot{I}_S \right]$$

$$\dot{B} := \frac{L_M}{N_S \cdot A} \cdot \left[\frac{N_P}{N_S} \cdot \dot{I}_P - \dot{I}_S \right] \dots\dots\dots (3)$$

$$N_S \cdot \dot{\phi} := I_S \cdot R_S + \dot{I}_S \cdot L_S$$

$$N_S \cdot \dot{B} \cdot A := I_S \cdot R_S + \dot{I}_S \cdot L_S$$

$$\dot{I}_S := \frac{1}{L_S} \cdot \left[N_S \cdot \dot{B} \cdot A - I_S \cdot R_S \right] \dots\dots\dots (4)$$

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Flux Density and Secondary Current

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$$\dot{B} = \frac{\mu \left(N_P L_S \dot{i}_P + N_S R_S I_S \right)}{\ell L_S + N_S^2 \mu A}$$

$$\dot{i}_S = \frac{N_P N_S \mu A \dot{i}_P - \ell R_S I_S}{\ell L_S + N_S^2 \mu A}$$

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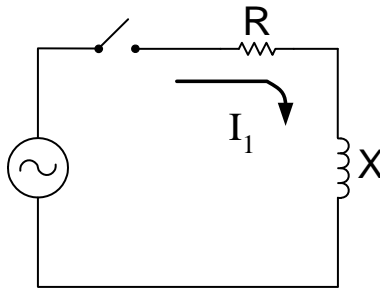
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Fault Current Components

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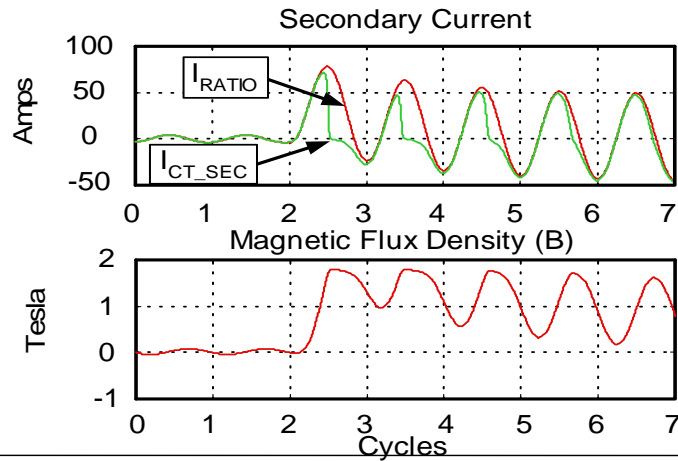
$$I = \sqrt{2} I_1 \left[\sin(\omega t + \phi - \theta) - e^{-\frac{t}{\tau}} \sin(\phi - \theta) \right] \quad \theta = \tan^{-1} \left(\frac{X}{R} \right)$$

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U I CT Response During Fault Condition

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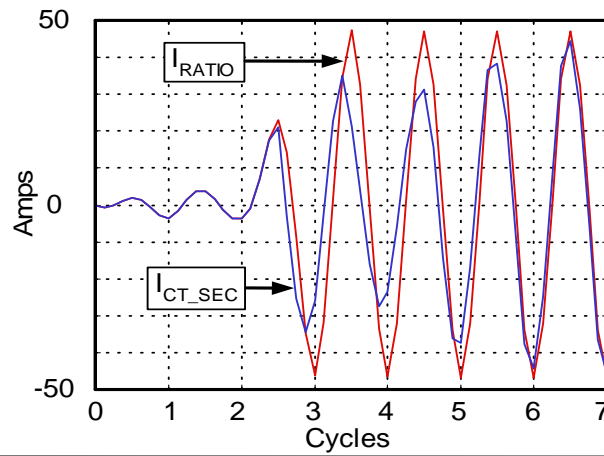


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U I Filtered Currents

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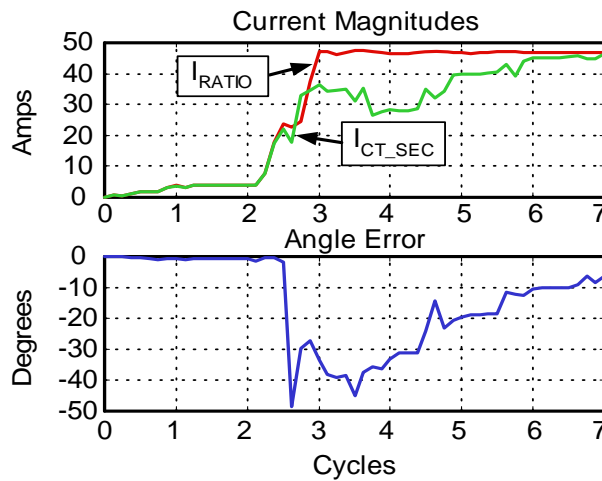
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Current Mag. and Angle Error

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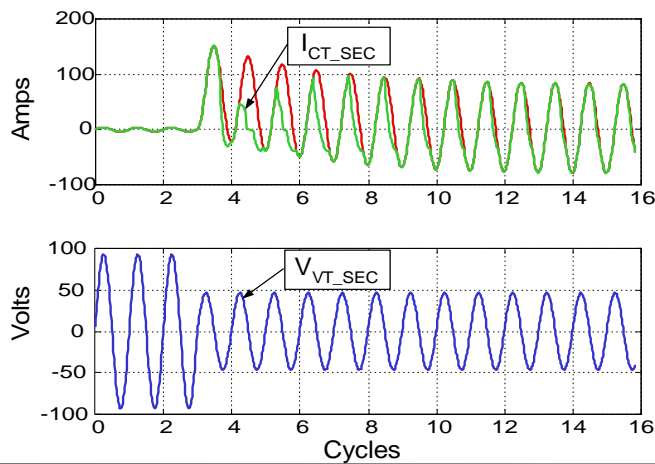
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Secondary Current and Voltage Signals

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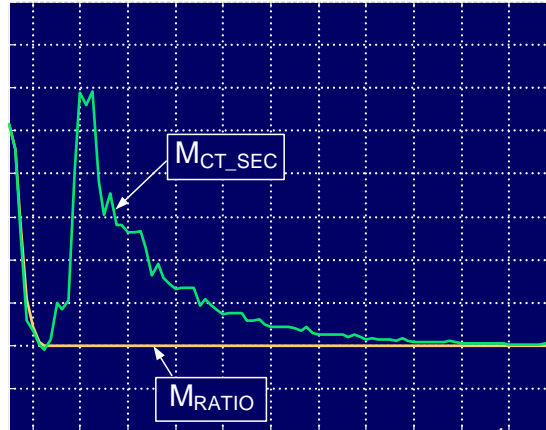
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Distance Element Response

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Effects of CT Saturation

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- Current signal has reduced magnitude
- Current signal has angle error
- CT saturation causes distance element underreach

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What Do I Need to Know to Select a Correct CT

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- Maximum fault current
- Systems X/R ratio
- CT burden

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CT Core Flux

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$$i_s := \hat{I}_s \cdot \left[\sin(\omega t - \frac{\pi}{2}) + e^{-\frac{R}{L}t} \right]$$

$$\phi := k \int v dt$$

$$\phi_{ss} := \frac{k \cdot R_B \cdot \hat{I}_s}{\omega}$$

$$\phi_{ss} := k \int \hat{I}_s \cdot \sin(\omega t - \frac{\pi}{2}) \cdot R_B dt$$

$$\phi_{ts} := \frac{k \cdot R_B \cdot \hat{I}_s \cdot L}{R}$$

$$\phi_{ts} := k \int \hat{I}_s \cdot e^{-\frac{R}{L}t} \cdot R_B dt$$

Total core flux:

$$\frac{\phi_{ts}}{\phi_{ss}} := \frac{\omega L}{R} := \frac{X}{R}$$

$$\phi_c := \phi_{ss} + \phi_{ts} := \phi_{ss} \cdot \left[1 + \frac{X}{R} \right]$$

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CT Requirement

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When remanence is ignored:

$$V_s \geq \left[1 + \frac{X}{R} \right] \cdot I_s \cdot Z_{\text{burden}}$$

When remanence is considered:

$$V_s \cdot \left[1 - \frac{\% \text{Remanance}}{100} \right] \geq \left[1 + \frac{X}{R} \right] \cdot I_s \cdot Z_{\text{burden}}$$

V_s = Saturation voltage

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Accuracy

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- Definition: Ability to reproduce the primary current in secondary amperes in both wave-shape and magnitude.
- ANSI/IEEE C57.13 designates two rating classes C or T describing capability.
 - » C: the ratio can be calculated, leakage flux is negligible due to uniform distribution of secondary winding.
 - » T: the ratio must be determined by test, leakage flux is appreciable due to undistributed windings.

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Accuracy

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- Designations are followed by a terminal voltage rating that the CT can deliver to a standard burden at 20 times rated secondary current without exceeding 10% ratio correction.
 - » Voltage classes are 100, 200, 400, 800

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Accuracy

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- The burdens are in ohms and at a .5 pf.
 - » Standard burdens are B-1, B-2, B-4, B-8
- Example:
 - » C800: $800 \text{ V} / 5 \text{ A} * 20 = 8$
 - » If current is lower the ohmic burden can be higher in proportion.
 - » Accuracy applies to the full winding. If a lower tap of a multiratio CT is used the voltage capability must be reduced proportionally.

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U *I* ANSI Classification of CTs

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At 800 V the CT will go into saturation

Rated burden calculation: $Z_{\text{rated}} := \frac{\text{ANSI Voltage}}{20 \cdot I_{\text{nom}}}$

VA rating of CT calculated from rated burden:

$$VA_{\text{rated}} := I_{\text{nom}}^2 \cdot Z_{\text{rated}}$$

Percent error of the CT: by definition all C class CTs should not have more than 10% error at 20 x nominal current

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U *I* IEC Classification of CTs

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Done by class, Accuracy Limit Factor, and VA

Example: 5P20, 40VA

5P = class

20 = Accuracy Limit Factor (ALF)

At rated burden of 40VA, if current through CT is 20 x nominal current, maximum measurement error will be 5%

CT saturation voltage at rated burden:

$$V_{\text{sat}} := \text{ALF} \cdot \frac{VA_{\text{rated}}}{I_{\text{nom}}}$$

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Open Circuit Voltage

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- Open secondary causes Φ_s to go to zero.
- I_p drives the core to saturation each half cycle.
- The action of I_p changing from maximum to zero back to maximum causes Φ_p to change from saturation in one direction to its saturated value in the opposite direction.
- The rapid rise of Φ_p induces high voltage spikes in the secondary winding.
- A formula for peak voltage derived from CT tests is:

$$V_{peak} = \sqrt{3.5 \times Z_b \times I_p / n}$$

- Tests have shown values ranging from 500 to 11,000 volts.